PURCHASED GAS ADJUSTMENT CLAUSE

Winter Demand Gas Charge

for the Effective Month of

March 2007

(Including Estimated Costs and Therms for the Base Period

03/01/07

through

12/31/07

SCHEDULE I RECOVERABLE GAS COSTS AND CALCULATION OF GAS CHARGE

Line <u>No.</u> (A)	Description (B)	Base Period <u>Estimated Amount</u> (C)	<u>Totals</u> (D)	Reference
	ESTIMATED RECOVERABLE GAS COSTS Gas Costs by Type: a. Texas Gas NNS Reservation b. Texas Gas FT Reservation	\$1,008,719.76 156,316.96		
	c. d. e. f.	0.00 0.00 0.00 <u>0.00</u>		
2.	TOTAL GAS COSTS		\$1,165,037,00	Sum Lines 12 - 1f
3.	Less: Gas Used by Company	(\$5,057.01)		
4.	a. Add: Gas Withdrawn from Storageb. Less: Gas Injected into Storage	0.00 0.00		•
5.	Less: Off-System Transaction Revenues	0.00		
6.	Less: Penalty/Imbalance Charge Revenues	0.00		
7.	a. Less: "Cash-Out" Schedule Revenues b. Add: "Cash-Out" Schedule Costs	0.00 <u>0.00</u>		
8.	TOTAL OTHER/COSTS/REVENUES		(5.057.00)	Sum Lines 3 - 7
9.	TOTAL ESTIMATED RECOVERABLE GAS COSTS (FACTOR G)		\$1.159.980.00	Line 2 + Line 8
10.	CALCULATION OF GAS CHARGE: Adjustments to Gas Costs Attributable to Base Period (Factor A)		\$37,651.00	Schedule II, Line 10
11.	Ordered Under/(Over) Recovery Attributable to Base Period (Factor O)		\$0.00	Schedule IV, Line 4
12.	Total of Factors G, A, and O		\$1,197,631,00	Sum Lines 9-11
13.	Estimated Base Period Applicable Therms (Factor T)	·	6.056.167	
14.	GAS CHARGE (CENTS/THERM)		19.78	É (Line12/1.ine 13) × 100

PURCHASED GAS ADJUSTMENT CLAUSE

Winter Demand Gas Charge

for the Effective Month of

March 2007

(Including Estimated Costs and Therms for the Base Period

03/01/07

through

12/31/07

SCHEDULE 11

ADJUSTMENTS TO GAS COSTS (FACTOR A)

Line <u>No.</u> (A)	Description (B)	Amount (C)	Totals (D)	Reference
1.	Total Actual Recoverable Gas Costs for the Prior Period December 2006	\$188,603.00		Schedule III, Linc 9
2,	Actual purchased Gas Recoveries for the Prior Period <u>December 2006</u>	146.092.00		
3.	UNDER/(OVER) RECOVERY OF GAS COSTS FOR THE PERIOD December 2006		42.511.00	Line I Less Line 2
4.	Amount of Factor A Included in Setting the Gas Charge Rate on Schedule I for the Effective Month of December 2006		(4,860.00)	Prior Period Schedulc I, Line 10
5.	Amount of Factor O Included in Setting the Gas Charge Rate on Schedule I for the Effective Month of <u>December 2006</u>		<u>0.00</u>	Prior Period Schedule I, Line II
6.	ADJUSTED UNDER/(OVER) RE- COVERY FOI <u>December 2006</u>		\$37.651.00	Sum Lines 3 - 5
7.	Refunds/Pipeline Surcharges/Other Adjustments (Provide Schedule and/or Supporting Documentation)		\$0.00	
8.	Total Unamortized Balance of Adjustment Fac- tors, Including Interest, from Schedule II for Previous Filing Month		\$0.00	Previous Filing Month Schedule II, Line 15
9.	TOTAL ADJUSTMENTS TO GAS COSTS (BEFORE AMORIZATION)* * If amortization is necessary, supply method of amortization and amortization schedule.		\$37,651.00	Sum Lines 6 - 8
10.	TOTAL AMORTIZED ADJUSTMENTS GAS COSTS (FACTOR A)-TO SCHEDU		\$37,651.00	Line 9 or Amorization Schedule Amount
11.	Unamortized Balance of Factor A	\$0.00		Line 9 Less Line 10
12.	Unamortized Balance of Factor O	0,00		Schedule IV, Line 5
13.	TOTAL UNAMORTIZED BALANCES	50.00		Sum Lines II - 12
14.	Interest Calculated at Monthly Interest Rate Currently in Effect: 5.90%	0.00		Line 13 X Percentage Rate
15.	TOTAL UNAMORTIZED BALANCES INCLUDING INTEREST		\$0.00	Sum Lines 13 - 14

PURCHASED GAS ADJUSTMENT CLAUSE

For the Effective Month of Class Charge March 2007 (Including Estimated Costs and Therms for the Base Period through 12/31/07

SCHEDULE III

ACTUAL RECOVERABLE GAS COSTS FOR PRIOR PERIOD

	Amount	Totals	Reference
	<u></u>	(D)	 -
	'		
Gas Costs by Type:			
a. Texas Gas NNS Reservation	· •		
b. Texas Gas FT Reservation	•		
c.			
d.	*		
e .	• • • •		
f.	<u>0.00</u>		
TOTAL ACTUAL GAS COSTS		\$189,398.00	Sum Lines la - If
Less Gas Used by Company	(795.00)		
a. Add: Gas Withdrawn from Storage	0.00		
b. Less: Gas Injected into Storage	0.00		
Less: Off-System Transaction Revenues	0.00		
Less: Penalty/Imbalance Charge Revenues	0.00		
a. Less: "Cash-Out" Schedule Revenues	0.00		
b. Add: "Cash-Out" Schedule Costs	<u>0.00</u>		
TOTAL OTHER COSTS/REVENUES		(795.00)	Sum Lines 3 - 7
TOTAL ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD December 2006		\$188.603.00	Line 2 + Line 8
	Gas Costs by Type: a. Texas Gas NNS Reservation b. Texas Gas FT Reservation c. d. e. f. TOTAL ACTUAL GAS COSTS Less Gas Used by Company a. Add: Gas Withdrawn from Storage b. Less: Gas Injected into Storage Less: Off-System Transaction Revenues Less: Penalty/Imbalance Charge Revenues a. Less: "Cash-Out" Schedule Revenues b. Add: "Cash-Out" Schedule Costs TOTAL OTHER COSTS/REVENUES	(B) (C) ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD December 2006 Gas Costs by Type: a. Texas Gas NNS Reservation \$164,200.34 b. Texas Gas FT Reservation 25,197.66 c. 0.00 d. 0.00 e. 0.00 f. 0.00 TOTAL ACTUAL GAS COSTS Less Gas Used by Company (795.00) a. Add: Gas Withdrawn from Storage 0.00 b. Less: Gas Injected into Storage 0.00 Less: Off-System Transaction Revenues 0.00 Less: Penalty/Imbalance Charge Revenues 0.00 a. Less: "Cash-Out" Schedule Revenues 0.00 b. Add: "Cash-Out" Schedule Costs 0.00 TOTAL OTHER COSTS/REVENUES TOTAL OTHER COSTS/REVENUES TOTAL ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD	(B) (C) (D) ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD December 2006 Gas Costs by Type: a. Texas Gas NNS Reservation \$164,200.34 b. Texas Gas FT Reservation 25,197.66 c. 0.00 d. 0.00 e. 0.00 f. 0.00 TOTAL ACTUAL GAS COSTS \$189.398.00 Less Gas Used by Company (795.00) a. Add: Gas Withdrawn from Storage 0.00 b. Less: Gas Injected into Storage 0.00 Less: Off-System Transaction Revenues 0.00 Less: Penalty/Imbalance Charge Revenues 0.00 b. Add: "Cash-Out" Schedule Revenues 0.00 TOTAL OTHER COSTS/REVENUES (795.00) TOTAL ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD

AMORTIZATION SCHEDULE & REFUNDS OR ADJUSTMENTS

			Gas Charge	
		for the Effective Month of		March 2007
		(Including Estimated Costs a	and Therms for the Ba	ise Period
	03/01/07		through	12/31/07
	Description		Amount	
	Adjusted Under(Ove	er) Recovery	\$37,651.00	
	Pipeline Refunds &	Other Adjustments	0.00	
	Previous Month Una	mortized Balance + Int.	0.00	
		Total Adjustment	37,651.00	
		Interest Rate	5.00%	
		Interest	0.00	
		Grand Total	37,651.00	
	#			
Yr	Days Month	Principal	Interest	Total
2007	31 March	37,651.00	0.00	37,651.00
2007	0 A pri l	0.00	0.00	0.00
2007	0 May	0.00	0.00	0,00
2007	0 June	0.00	0.00	0.00
2007	0 July	0.00	0.00	0.00
2007	0 August	0.00	0.00	0.00
2007	0 September	0.00	0.00	0.00
2007	0 October	0.00	0.00	0.00
2007	0 November	0.00	0.00	0.00
2007	0 December	0.00	0.00	0.00
2008	0 January	0.00	0.00	0.00
2008	<u>Q</u> February	<u>00,0</u> 0	0.00	<u>0.00</u>
	31 Total's	37,651.00	0.00	37,651.00

Sch 2, line 7, Winter period

(Refunds)/Pipeline Surcharges/Other Adjustments, Provide Schedule and/or Supporting Documentation

Texas Gas Refund under Docket RP00-260

0.00

Total Adjustment

0.00

03/01/07

PURCHASED GAS ADJUSTMENT CLAUSE

for the Effective Month of March 2007
(Including Estimated Costs and Therms for the Base Period through 12/31/07

SCHEDULE IV

		SCHEDULE	IV						
	UNDER/(OVER) RECOVERY ORDERED BY THE COMMISSION								
Line		, ,							
No.		Description		Amount	Reference				
(A)		(B)		(C)					
` '	ORDERED UND	DER/(OVER) RECOVERY		` '					
		SLY REPORTED:							
1.	Amount of Under								
	Relating to Recon	ciliation							
	Period Ending	December 31, 2004							
	As ordered in								
	Docket No.	04-0676							
	dated	June 7, 2006	\$0.00						
2.	Interest Calculated	d from End of Reconciliation							
	period to order Da	ate at Applicable interest Rate:			Line X Percentage				
		<u>5.00%</u>	<u>00,00</u>		Rate for appropriate				
					period.				
3.	ORDERED	UNDER/(OVER) RECOVERY							
	INCLUDIN	G INTEREST							
	(BEFORE A	MORTIZATION)*		00.02	Sum Lines 1 - 2				
	* If amortization i	is necessary, supply method of							
		amortization schedule.							
4.	AMORTIZ)	ED ORDERED UNDER/(OVER)			Line 3 or Amortization				
		Y (FACTOR O)-TO SCHEDULE I		\$0.00	Schedule Amount				
		• • • • • • • • • • • • • • • • • • • •							
_	4.5		80.00		12 2 for Line 4				
5.	Unamortized	Balance of Factor O	<u>\$0.00</u>		Line 3 less Line 4				

PURCHASED GAS ADJUSTMENT CLAUSE

Summer Demand Gas Charge for the Effective Month of March 2007 (Including Estimated Costs and Therms for the Base Period

through

03/01/07

12/31/07

SCHEDULE I RECOVERABLE GAS COSTS AND CALCULATION OF GAS CHARGE

Line <u>No.</u> (A)	<u>Description</u> (B)	Base Period <u>Estimated Amount</u> (C)	<u>Totals</u> (D)	<u>Roference</u>
	ESTIMATED RECOVERABLE GAS COSTS	·		
1.				
	a. Texas Gas NNS Reservation b. Texas Gas FT Reservation	\$0.00 0.00		
	C.	0.00		
	d.	0.00		
	c .	0.00		
	f.	0.00		
2.	TOTAL GAS COSTS		<u>\$0.00</u>	Sum Lines 1a - 1f
3.	Less: Gas Used by Company	\$0.00		
4.	a. Add: Gas Withdrawn from Storage	0.00		
	b. Less: Gas Injected into Storage	0.00		
5,	Less: Off-System Transaction Revenues	0.00		
6.	Less: Penalty/Imbalance Charge Revenues	0.00		
7.	a. Less: "Cash-Out" Schedule Revenuesb. Add: "Cash-Out" Schedule Costs	0.00 <u>0.00</u>		
8.	TOTAL OTHER/COSTS/REVENUES		0.00	Sum Lines 3 - 7
9.	TOTAL ESTIMATED RECOVER- ABLE GAS COSTS (FACTOR G)		<u>\$0.00</u>	Line 2 + Line 8
10.	CALCULATION OF GAS CHARGE: Adjustments to Gas Costs Attributable to Base Period (Factor A)		(\$1,657.00)	Schedulo II. Linc 10
11.	Ordered Under/(Over) Recovery Attributable to Base Period (Factor O)		\$0.00	Schedule IV, Line 4
12.	Total of Factors G, A, and O		(\$1.657.00)	Sum Lines 9-11
13.	Estimated Base Period Applicable Therms (Factor T)		6.764.098	
14.	GAS CHARGE (CENTS/THERM)		(0.02)	ć (Line12/Line 13) X 100

PURCHASED GAS ADJUSTMENT CLAUSE

Summer Demand Gas Charge

for the Effective Month of

March 2007

(Including Estimated Costs and Therms for the Base Period

03/01/07

through

12/31/07

SCHEDULE []

ADJUSTMENTS TO GAS COSTS (FACTOR A)

		ADJUSTMENTS IC	OAS COS	19 (PACION A	9	
Line						
<u>No.</u>		<u>Description</u>	.8	mount	Totals	<u>Reference</u>
(A)		(B)		(C)	(D)	
1.	Total Actual Recov			\$0.00		Schedule III, Line 9
2.	Actual purchased G	as Recoveries for				
	the Prior Period	December 2006		(6.626.00)		
3.		ER) RECOVERY OF FOR THE PERIOD G			6.626.00	Line Less Line 2
4.	Amount of Easter A	Included in Setting the	Saa			
7,		edule I for the Effective	707			Prior Period
	Month of	December 2006			(8,283.00)	Schedule I, Line 10
			-		(-,,	
5.		Included in Setting the Gledule I for the Effective	jas			Prior Period
	Month of	December 2006			0,00	Schedule I, Line II
					9,02	
6.		UNDER/(OVER) RE-			(01 / 65 00)	
	COVERY FO	I <u>December 2006</u>			<u>(\$1.657.00)</u>	Sum Lines 3 - 5
7.		archarges/Other Adjustm dule and/or Supporting n)	ents		\$0.00	
8.	Total Unamortized	Balance of Adjustment F	ac-			
Ψ,		est, from Schedule II for				Previous Filing Month
	Previous Filing Mor				<u>\$0.00</u>	Schedule IL, Line 15
9.	TOTAL ADJ	USTMENTS TO GAS				
,	COSTS (BEF * If amortization is	ORE AMORIZATION necessary, supply method nortization schedule.			<u>(\$1.657.00)</u>	Sum Lines 6 - 8
1.0	momas abso		NAMES TO A			Line 9 or Amorization
10.		DRTIZED ADJUSTME (FACTOR A)-TO SCH			(\$1,657,00)	Schedule Amount
			EDULE (130 KANASI ARRAS	
11.	Unamortized Balan	ce of Factor A		\$0.00		Line 9 Less Line 10
12.	Unamortized Balan	ce of Factor O		0.00		Schedule IV, Line 5
13.	TOTAL UNA	MORTIZED BALANCE	S	00.02		Sum Lines 11 - 12
14.	Interest Calculated	at Monthly Interest Rate				
	Currently in Effect:	· · · · · · · · · · · · · · · · · · ·	00%	0.00		Line 13 X Percentage
	mont to:	140WWWW	20			Rato
15.		MORTIZED BALANC	ES		ድስ ብስ	C 1 in a. 10 14
	INCLUDING	UT I ERES I			20.00	Sum Lines 13 - 14

ILLINOIS GAS COMPANY PURCHASED GAS ADJUSTMENT CLAUSE

For the Effective Month of March 2007
(Including Estimated Costs and Therms for the Base Period

03/01/07

through

12/31/07

SCHEDULE III ACTUAL RECOVERABLE GAS COSTS FOR PRIOR PERIOD

	ACTUAL RECOVERABLY	TALL COSTS FOR LKI	OR I ERIOD	
Line <u>No.</u> (A)	<u>Description</u> (B) ACTUAL RECOVERABLE GAS COSTS THE PERIOD <u>December 2006</u>	Amount (C) FOR	Totals (D)	<u>Referençe</u>
1.	Gas Costs by Type: a. Texas Gas NNS Reservation b. Texas Gas FT Reservation c. d. e. f.	\$0.00 0.00 0.00		
2.	TOTAL ACTUAL GAS COSTS		\$0.00	Sum Lines la - If
3.	Less Gas Used by Company	0.00		
4.	a. Add: Gas Withdrawn from Storageb. Less: Gas Injected into Storage	0.00 0.00		
5.	Less: Off-System Transaction Revenues	0.00		
6.	Less: Penalty/Imbalance Charge Revenues	0.00	•	
7,	a. Less: "Cash-Out" Schedule Revenues b. Add: "Cash-Out" Schedule Costs	0.00 <u>0.00</u>		
8.	TOTAL OTHER COSTS/REVENUES		0.00	Sum Lines 3 - 7
9,	TOTAL ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD December 2006		50.00	Line 2 + Line 8

AMORTIZATION SCHEDULE & REFUNDS OR ADJUSTMENTS

				Summer Demand	Gas Charge
			for the Effective Month of	<u>-</u>	March 2007
			(Including Estimated Costs a	and Therms for the Ba	se Period
		<u>03/01/07</u>		through	<u>12/31/07</u>
		Description		Amount	
	Adju	sted Under(Ove	er) Recovery	(\$1.657.00)	
	Pipel	ine Refunds &	Other Adjustments	0.00	
	Previ	ious Month Una	amortized Balance + Int.	0.00	
		•	Total Adjustment	(1,657.00)	
			Interest Rate	5,00%	
			Interest	0.00	
			Grand Total	(1,657.00)	
	#				
Yr	Days	Month	Principal	Interest	Total
2007	31	March	(1,657.00)	0.00	(1,657.00)
2007	0	April	00.00	0.00	0.00
2007	0	May	0.00	0.00	0.00
2007	0	June	0.00	0.00	0.00
2007	0	July	0.00	0.00	0.00
2007	0	August	0.00	0.00	0.00
2007	0	September	0.00	0.00	0.00
2007	0	October	0.00	0.00	0.00
2007	0	November	0.00	0.00	0.00
2007	0	December	00,0	0.00	0.00
2008	0	January	0.00	0.00	0.00
2008	<u>0</u>	February	<u>0.00</u>	0.00	<u>0.00</u>
	31	Total's	(1,657.00)	0.00	(1,657.00)

Sch 2, line 7, Summer period

(Refunds)/Pipeline Surcharges/Other Adjustments, Provide Schedule and/or Supporting Documentation

Base tariff rate refund from Texas Gas as referenced in FERC Docket No. RP05-317-000

Total Adjustment

0.00

0.00

Page 8 of 12

PURCHASED GAS ADJUSTMENT CLAUSE

for the Effective Month of

Summer Demand Gas Charge

March 2007

(Including Estimated Costs and Therms for the Base Period

03/01/07

through

12/31/07

SCHEDULE IV

UNDER/(OVER) RECOVERY ORDERED BY THE COMMISSION

	UN	DER/(OVER) RECOVERY OR	DEKED BY THE COM	MISSION	
Line					
<u>No.</u>		Description		<u>Amount</u>	Reference
(A)		(B)		(C)	•
	ORDERED UNI	DER/(OVER) RECOVERY			
	NOT PREVIOU	SLY REPORTED:			
1.	Amount of Under	/(Over) Recovery			
	Relating to Recon	ciliation			
	Period Ending	December 31, 2004			
	As ordered in				
	Docket No.	04-0676			
	dated	June 7, 2006	\$0.00		
			*		
2.	Interest Calculate	d from End of Reconciliation			
		ate at Applicable interest Rate:			Line 1 X Percentage
		5.00%	0.00		Rate for appropriate
	•				period.
3.	ORDERED	UNDER/(OVER) RECOVERY			•
		G INTEREST			
	(BEFORE	AMORTIZATION)*		\$0.00	Sum Lines 1 - 2
	•	is necessary, supply method of		-	
		amortization schedule.			
4.	AMORTIZ	ED ORDERED UNDER/(OVER	1		Line 3 or Amortization
,,		Y (FACTOR O)-TO SCHEDUL		\$0.00	Schedule Amount
	11200 ; 211	· (Moroko) rosomboo		MATERIAL PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS	 ,,
_					
5.	Unamortized	Balance of Pactor O	<u>\$0.00</u>		Line 3 less Line 4

PURCHASED GAS ADJUSTMENT CLAUSE

Commodity Gas Charge
for the Effective Month of March 2007
(Including Estimated Costs and Therms for the Base Period through 03/29/07

SCHEDULE I

03/01/07

RECOVERABLE GAS COSTS AND CALCULATION OF GAS CHARGE

Line	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Base Period		-
No.	Description	Estimated Amount	<u>Totals</u>	Reference
(A)	(B)	(C)	(D)	
	ESTIMATED RECOVERABLE GAS COSTS			
1.	Gas Costs by Type:			
	a. Texas Gas Direct Billed Transition	\$0.00		
	b. Texas Gas NNS Commodity T'port	2,884.20		
	c. ATMOS Energy NNS Net Purchases	378,210.26		
	d. Texas Gas NNS Exchange Gas	0.00		
	e. Texas Gas FT Commodity T'port	3,130.38		
	f. ATMOS Energy FT Net Purchases g. ATMOS Energy Cost	445,894.18		
2.	TOTAL GAS COSTS	0.00	\$830.119.00	Sum Lines (a - 1g
			303/0-11.7.00	Dutt Cutes 14 - 18
3.	Less: Gas Used by Company	(\$3,850.37)		
4,	a. Add: Gas Withdrawn from Storage	0.00		
	b. Less: Gas injected into Storage	0.00		
5.	Less: Off-System Transaction Revenues	0.00		
6.	Less: Penalty/Imbaiance Charge Revenues	0.00		
7.	a. Less: "Cash-Out" Schedule Revenues	0.00		
	b. Add: "Cash-Out" Schedule Costs	<u>0.00</u>		
8.	TOTAL OTHER/COSTS/REVENUES		(3,850.00)	Sum Lines 3 - 7
9.	TOTAL ESTIMATED RECOVER- ABLE GAS COSTS (FACTOR G)		\$826.269.00	Line 2 + Line 8
	,			
	CALCULATION OF GAS CHARGE:			
10.	Adjustments to Gas Costs Attributable to Base Perlod (Factor A)		\$192,615.00	Schedule II, Line 10
11.	Ordered Under/(Over) Recovery Attributable to			
	Base Period (Factor O)		\$0.00	Schedule IV, Line 4
12.	Total of Factors G, A, and O		\$1.018.884.00	Sum Lines 9-11
13.	Estimated Base Period Applicable			
	Therms (Factor T)		1.215.618	
14.	GAS CHARGE (CENTS/THERM)		83.82	¢ (Line12/Line 13) X 100

PURCHASED GAS ADJUSTMENT CLAUSE

Commodity Gas Charge for the Effective Month of March 2007

(Including Estimated Costs and Therms for the Base Period through

03/01/07

03/29/07

SCHEDULE II

ADJUSTMENTS TO GAS COSTS (FACTOR A)

Line			(111011111	-,	
No.		Description	<u>Amount</u>	Totals	Reference
(A)	Minutes In II A	(B)	(C)	(D)	
i.	Total Actual Recoverable Gas for the Prior Period <u>December</u>		\$1,322,568.00		Schedule III, Linc 9
2.	Actual purchased Gas Recover the Prior Period <u>December</u>		1.234.899.00		
3.	UNDER/(OVER) RECO GAS COSTS FOR THE I December 2006			87 <u>.669.00</u>	Line Less Line 2
				D LAURI PARE	DINE LANG DING Z
4.	Amount of Factor A Included in Charge Rate on Schedule I for Month of December	the Effective		23,013.00	Prior Period Schedule I, Line 10
5.	Amount of Factor O Included				ne note
	Charge Rate on Schedule I for Month of December			0.00	Prior Period Schedule L Line 11
6,	ADJUSTED UNDER/(C COVERY FOI <u>December</u>	•		\$110.6 82.0 0	Sum Lines 3 - 5
7.	Refunds/Pipeline Surcharges/C (Provide Schedule and/or Documentation)			\$75.00	
8.	Total Unamortized Balance of tors, Including Interest, from				Previous Filing Month
	Previous Filing Month	Solidano II io.	i .	\$81,858.00	Schedule II, Line 15
9.	TOTAL ADJUSTMENT COSTS (BEFORE AMC * If amortization is necessary, amortization and amortization	ORIZATION)* supply method of		\$192.615. <u>00</u>	Sum Lines 6 - 8
10.	TOTAL AMORTIZED GAS COSTS (FACTOR			\$192.615.00	Line 9 or Amerization Schedule Amount
11.	Unamortized Balance of Facto	r A	\$0.00		Line 9 Less Line 10
12.	Unamortized Balance of Facto	r O	0.00		Schedule IV, Line 5
13.	TOTAL UNAMORTIZE	D BALANCES	\$0.00		Sum Lines 11 - 12
14,	Interest Calculated at Monthly Currently in Effect:	Interest Rate 5.00%	0.00		Line 13 X Percentage Rate
15.	TOTAL UNAMORTIZE INCLUDING INTERES			\$0.00	Sum Lines 13 - 14

PURCHASED GAS ADJUSTMENT CLAUSE

Commodity Gas Charge
for the Effective Month of March 2007
(Including Estimated Costs and Therms for the Base Period
03/01/07 through 03/29/07

SCHEDULE III

ACTUAL RECOVERABLE GAS COSTS FOR PRIOR PERIOD

	ACTUAL RECUVERABLE	GAS COSTS FOR PE	UOK PERIOD	
Line				
<u>No.</u>	<u>Description</u>	Amount	<u>Totals</u>	<u>Reference</u>
(A)	(B)	(C)	(D)	
	ACTUAL RECOVERABLE GAS COSTS	FOR		
	THE PERIOD <u>December 2006</u>			
1.	Gas Costs by Type:			
	a. Texas Gas Direct Billed Transition	\$0.00		
	b. Texas Gas NNS Commodity Tiport	4,751.95		
	c. ATMOS Energy NNS Net Purchases	536,809,95		
	d. Texas Gas NNS Exchange Gas	220,576.31		
	e. Texas Gas FT Commodity T'port	3,127.27		
	f. ATMOS Energy FT Net Purchases	562,879.71		
	g. Rider-A	<u>0.00</u>		
2.	TOTAL ACTUAL GAS COSTS		\$1.328.145.00	Sum Lines ia - 1g
3.	Less Gas Used by Company	(5,577.00)		
4.	a. Add: Gas Withdrawn from Storage	0.00		
	b. Less: Gas Injected into Storage	0.00		
5.	Less: Off-System Transaction Revenues	0.00		
6.	Less: Ponalty/Imbalance Charge Revenues	0.00		
7.	a. Less: "Cash-Out" Schodule Revenues	0.00		
	b. Add: "Cash-Out" Schedule Costs	<u>0,00</u>		
8.	TOTAL OTHER COSTS/REVENUES		(5,577.00)	Sum Lines 3 - 7
9.	TOTAL ACTUAL RECOVERABLE			
	GAS COSTS FOR THE PERIOD			
	December 2006		\$1,322,568.00	Line 2 + Line 8

AMORTIZATION SCHEDULE & REFUNDS OR ADJUSTMENTS

				Commodity	Gas Charge		
			or the Effective Month of		March 2007		
			(Including Estimated Costs and Therms for the Base Period				
		<u>03/01/07</u> through		<u>03/29/07</u>			
	Description			Amount			
	Adjusted Under(Over) Recovery			\$110,682.00			
	Pipeline Refunds & Other Adjustments			75.00			
	Previous Month Unamortized Balance + Int.			81.858.00			
			Total Adjustment	192,615.00			
			Interest Rate	5,00%			
			Interest	0.00			
			Grand Total	192,615.00			
	#						
Yr	Days	Month	Principal	Interest	Total		
2007	31	March	192,615.00	0.00	192,615.00		
2007	0	April	0.00	0.00	0.00		
2007	0	May	0.00	0,00	0.00		
2007	0	June	00.0	0.00	0.00		
2007	0	July	0.00	0.00	0.00		
2007	0	August	0.00	0.00	0.00		
2007	0	September	0.00	0.00	0.00		
2007	0	October	0.00	0.00	0.00		
2007	0	November	0.00	0.00	0.00		
2007	0	December	0.00	0.00	0.00		
2008	0	January	0.00	0.00	0.00		
2008	<u>0</u>	February	<u>0.00</u>	<u>0.00</u>	0.00		
	31	Totai's	192,615.00	0.00	192,615.00		

Sch 2, line 7, Commodity

(Refunds)/Pipeline Surcharges/Other Adjustments, Provide Schedule and/or Supporting Documentation

Adjustment to match actual billed Pga revenue with calculated component revenue.

75.00

Total Adjustment

75.00

03/01/07

PURCHASED GAS ADJUSTMENT CLAUSE

Gas Charge Commodity for the Effective Month of March 2007 (Including Estimated Costs and Therms for the Base Period 03/29/07 through

SCHEDULE IV

UNDER/(OVER) RECOVERY ORDERED BY THE COMMISSION

	UN	DEM(OVER) RECOVERS ORDERES		THEFT	
Line					
<u>No.</u>		Description		Amount	Reference
(A)		(B)		(C)	
		DER/(OVER) RÉCOVERY SLY REPORTED;			
١.	Amount of Under				
• • •	Relating to Recor	•			
	Period Ending	December 31, 2004		0.00	
	As ordered in				
	Docket No.	04-0676			
	dated	June 7, 2006	\$0.00		
2.	Interest Calculate	d from End of Reconciliation			
	period to order D	ate at Applicable interest Rate:			Line 1 X Percentage
	5.00	• •	<u>0.00</u>		Rate for appropriate
					period.
3.	ORDERED	UNDER/(OVER) RECOVERY			
		G INTEREST			
	(BEFORE	AMORTIZATION)*		<u>\$0.00</u>	Sum Lines I - 2
	* If amortization	is necessary, supply method of			
	amortization and	amortization schedule.			
4.	AMORTIZ	ED ORDERED UNDER/(OVER)			Line 3 or Amortization
	RECOVER	Y (FACTOR O)-TO SCHEDULE I		\$0.00	Schedule Amount
5.	Unamortizad	d Balance of Factor O	\$0.00		Line 3 less Line 4